

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, February 2011**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	594	20,760	91,018	10,352	34,402	157,127	5,612
Alaskan .....	--	--	--	--	--	17,114	611
Lower 48 States .....	--	--	--	--	--	140,013	5,000
Imports (PAD District of Entry) .....	26,630	40,870	118,159	9,020	29,685	224,364	8,013
Commercial .....	26,630	40,870	118,159	9,020	29,685	224,364	8,013
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	923	25,748	-22,957	-3,714	--	--	--
Adjustments <sup>1</sup> .....	23	10,103	-3,530	-452	941	7,085	253
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	-98	4,076	-3,668	-245	2,800	2,865	102
Commercial .....	--	--	-3,667	--	--	2,866	102
SPR .....	--	--	-1	--	--	-1	0
Refinery Inputs .....	28,268	92,559	186,358	15,451	62,228	384,864	13,745
Exports .....	--	847	--	--	--	847	30
<b>Ending Stocks</b>							
Total .....	10,742	103,766	895,354	16,229	50,737	1,076,828	--
Commercial .....	10,742	103,766	168,812	16,229	50,737	350,286	--
Refinery .....	9,633	11,654	42,045	2,082	21,422	86,836	--
Tank Farms and Pipelines .....	923	89,819	110,411	12,010	25,563	238,726	--
Cushing, Oklahoma .....	--	39,552	--	--	--	39,552	--
Lease .....	186	2,293	16,356	2,137	597	21,569	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	3,155	3,155	--
SPR .....	--	--	726,542	--	--	726,542	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	67.5	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	41.0	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	92	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	26,630	40,870	118,159	9,020	29,685	224,364	8,013
PAD District of Processing .....	26,630	40,921	120,263	6,865	29,685	224,364	8,013

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."